SYSTEM GENERATED REVENUES JUNE 2014



JUNE REVENUES: VARIANCE TO BUDGET

Dollars in Millions	Actual JUNE 2014	Variance to <u>Budget</u>	Variance to <u>JUNE 2013</u>
Farebox	\$32.2M		
Passes	\$17.8M		
Fare and Pass Total	\$50.0M		
Reduced Fare Subsidy	\$1.2M		
Non-Farebox	\$5.3M		1.5M
Revenue Total	\$56.5M		0.7M
Average Fare (Dollars)	\$1.17		\$0.08
Free Rides	6.9M		

Free Rides is 0.6M more than JUNE 2013 (excluding Red Line South)

YEAR TO DATE REVENUES: VARIANCE TO BUDGET

Dollars in Millions	Actual JUNE 2014 YTD	Variance to <u>Budget YTD</u>	Variance to <u>2013 YTD</u>
Farebox	\$179.0M		
Passes	\$107.0M		4
Fare and Pass Total	\$286.0M		
Reduced Fare Subsidy	\$7.3M		
Non-Farebox	\$33.3M		
Revenue Total	\$326.6M		4
Average Fare (Dollars)	\$1.13		
Free Rides	39.4M		

Free Rides is 4.9M more than JUNE 2013 YTD (excluding Red Line South)



EXPENSES JUNE 2014



JUNE EXPENSES: VARIANCE TO BUDGET

Dollars in Thousands

Category	
Category	

Actual
JUNE 2014

Favorable/ (Unfavorable) Variance to Budget

Labor	77,060
Material	5,253
Fuel	4,304
Power	2,074
Provision Injuries & Damages	-
Purchase of Security Services	1,204
Other Expenses	19,168
Total Operating Expenses	109,063

1,33	3
(48	3)
78	3
(5)
-	
(4	4)
2,58	0
4,16	2

Other expenses consist of: Utilities, Advertising & Promotions, Travel & Meetings, Contractual Services, Leases & Rentals, Pension Obligation Bond, and General Expenses.



YEAR TO DATE EXPENSES: VARIANCE TO BUDGET

Dollars in Thousands

Category	
Category	

Actual YTD 2014

Favorable/
(Unfavorable)
YTD Variance
to Budget

Labor	477,368
Material	36,008
Fuel	28,299
Power	18,399
Provision Injuries & Damages	-
Purchase of Security Services	6,294
Other Expenses	124,648
Total Operating Expenses	691,015

4,294
(4,891)
1,417
(4,211)
-
722
6,329
3,659

Other expenses consist of: Utilities, Advertising & Promotions, Travel & Meetings, Contractual Services, Leases & Rentals, Pension Obligation Bond, and General Expenses.



2014 ENERGY SUMMARY

UPDATE (AS OF JUNE, 2014)

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	FUEL	POWER	NATURAL GAS
YTD Variance	\$ 1,417K	\$(4,211K)	\$(500K)
MTD Variance	\$ 783K	\$ (5K)	\$(68K)
Drivers	Lower volumeHedging profits	Cold WeatherHigher UsageHigher Price	Cold WeatherHigher UsageHigher Price
Strategy for 2014	●Bus Fleet running D2 will continue to provide savings in 2014.	●Increasing hedge position to 80% as prices moderate in Q2	 Increasing hedge position to 80% as prices moderate to lock in for next winter.
Hedging Position	●Hedged at 99%	●Completed July 2014 hedge up to 80% for both On and Off peak	Minimal use of NaturalGas in summer months
2014 Budget Projection	Expect savings in 2014	Hedging monthly layers in 2014 will partially mitigate negative variance to 2014 budget.	On Par