FORECAST

## FULL YEAR 2013 FORECAST

## Dollars in Millions

|  | $\begin{gathered} \text { Actual } \\ \text { Jan - June } \end{gathered}$ | July - Dec Reforecast | 2013 Forecast |
| :---: | :---: | :---: | :---: |
| System Generated Revenue | \$332.7M | \$335.7M | \$668.4M |
| Public Funding* | \$320.8M | \$351.7M | \$672.5M |
| Expenses | \$682.1M | \$658.8M | \$1,340.9M |

$\frac{\text { SyStem Generated }}{\text { REVENUES }}$

## REVENUE REFORECAST

| REVENUE - In Thousan |  | Reforecast |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | June YTD | July | Aug | Sept | Oct | Nov | Dec | Total |
| Fares | \$150,536 | \$29,208 | \$29,083 | \$26,195 | \$28,179 | \$25,381 | \$25,983 | \$314,565 |
| Passes | \$132,694 | \$21,658 | \$21,059 | \$21,425 | \$22,829 | \$21,319 | \$19,525 | \$260,509 |
| Total Farebox | \$283,230 | \$50,866 | \$50,142 | \$47,620 | \$51,008 | \$46,699 | \$45,509 | \$575,074 |
| Reduced Fare Subsidy | \$14,161 | \$1,143 | \$1,232 | \$1,232 | \$1,232 | \$1,232 | \$1,232 | \$21,464 |
| Non-Farebox | \$35,258 | \$4,266 | \$3,743 | \$5,136 | \$7,001 | \$8,258 | \$8,168 | \$71,830 |
| Total Revenue | \$332,649 | \$56,275 | \$55,117 | \$53,988 | \$59,241 | \$56,189 | \$54,908 | \$668,368 |
| Average Fare | \$1.08 | \$1.14 | \$1.12 | \$1.04 | \$1.04 | \$1.08 | \$1.14 | \$1.09 |

# NOVEMBER REVENUES: VARIANCE TO REFORECAST 

Dollars in Millions
Farebox
Passes

Farebox Total
Reduced Fare Subsidy
Non-Farebox
Revenue Total
Average Fare (Dollars)
Free Rides


Free Rides is 3.0M more than Nov 2012 YTD (excludes Red Line South)

EXPENSES

## EXPENSE REFORECAST

| EXPENSE - In Thousands |  | Reforecast |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | June YTD | July | Aug | Sept | Oct | Nov | Dec | Total |
| Labor | \$470,929 | \$82,235 | \$76,599 | \$75,038 | \$81,572 | \$74,186 | \$75,890 | \$936,449 |
| Material | \$31,435 | \$6,855 | \$3,793 | \$3,370 | \$3,357 | \$3,568 | \$2,606 | \$54,984 |
| Fuel | \$31,516 | \$5,305 | \$5,557 | \$5,312 | \$5,753 | \$5,355 | \$5,534 | \$64,332 |
| Power | \$12,763 | \$2,217 | \$2,105 | \$1,997 | \$2,127 | \$2,003 | \$2,072 | \$25,284 |
| Provision for Injuries \& Damages | \$5,896 | \$0 | $(\$ 1,621)$ | $(\$ 1,621)$ | $(\$ 1,621)$ | $(\$ 1,621)$ | $(\$ 1,621)$ | (\$2,209) |
| Purchase of Security Services | \$16,092 | \$1,481 | \$1,304 | \$1,303 | \$1,304 | \$1,304 | \$1,304 | \$24,092 |
| Other Expenses | \$113,461 | \$17,189 | \$23,562 | \$20,905 | \$20,680 | \$20,746 | \$21,450 | \$237,993 |
| Total Operating Expenses | \$682,092 | \$115,282 | \$111,299 | \$106,306 | \$113,173 | \$105,542 | \$107,235 | \$1,340,925 |

# NOVEMBER EXPENSES: VARIANCE TO REFORECAST 

Dollars in Thousands
Favorable/ (Unfavorable)

Category

## Actual Nov 2013

| Labor | 74,342 |
| :--- | ---: |
| Material | 5,362 |
| Fuel | 4,379 |
| Power | 1,483 |
| Provision Injuries \& Damages | - |
| Purchase of Security Services | 1,334 |
| Other Expenses | 22,407 |
| Total Operating Expenses | 109,307 | Variance to Reforecast


| $(156)$ |
| ---: |
| $(1,795)$ |
| 976 |
| 520 |
| $(1,621)$ |
| $(30)$ |
| $(1,662)$ |
| $(3,768)$ |

Other expenses consist of: Utilities, Advertising \& Promotions, Travel \& Meetings, Contractual Services, Leases \& Rentals, Pension Obligation Bond, and General Expenses.

# NOVEMBER EXPENSES YEAR TO DATE: VARIANCE TO REFORECAST 

Dollars in Thousands
Favorable/ (Unfavorable) Variance to
Reforecast

| Labor | 860,899 |
| :--- | ---: |
| Material | 53,708 |
| Fuel | 57,536 |
| Power | 22,836 |
| Provision Injuries \& Damages | $(1,104)$ |
| Purchase of Security Services | 22,762 |
| Other Expenses | 214,558 |
| Total Operating Expenses | $1,231,195$ |


| $(341)$ |
| ---: |
| $(1,331)$ |
| 1,262 |
| 376 |
| 516 |
| 25 |
| 1,986 |
| 2,493 |

Other expenses consist of: Utilities, Advertising \& Promotions, Travel \& Meetings, Contractual Services, Leases \& Rentals, Pension Obligation Bond, and General Expenses.

## FULL YEAR ENERGY

PROJECTIONS (ало о оесемев 31, 2013)

## Fuel - Projected Cost \$64.3M - On track with 2013 Reforecast

- 2013 Budgeted Gallons currently Hedged -94\%

Overall Fuel costs are favorably and positively tracking reforecast for the year.
(Positive variance attributed primarily to lower net price in fuel cost per gallon $\$ 3.32$ weighted actual average versus $\$ 3.42$ budgeted)

Power- Projected Cost \$25.3M - On track with 2013 Reforecast

- 2013 Budgeted Usage Hedged - 64\%

Power ( traction) costs are also favorably on track on a year to date basis despite the impact of higher prices and kilowatt usage resulting from the de-crowding initiative and use of older fleet equipment.

Natural Gas - Projected Cost \$3.6M - (\$0.5M Higher vs. Reforecast)

- 2013 Budgeted Usage Hedged - 50\% . The Winter Strip Accounts for $82 \%$ of Yearly Volume Usage. Hedged ratio will increase to $60 \%$ after placing a new $30 \%$ layer in December.
On a consolidated basis, management still expects overall 2013 energy costs to track 2013 reforecast budget.

