FORECAST



FULL YEAR 2013 FORECAST

Dollars in Millions

	Actual <u>Jan - June</u> +	July - Dec <u>Reforecast</u> =	= <u>2013 Forecast</u>
System Generated Revenue	\$332.7M	\$335.7M	\$668.4M
Public Funding*	\$320.8M	\$351.7M	\$672.5M
Expenses	\$682.1M	\$658.8M	\$1,340.9M



System Generated Revenues

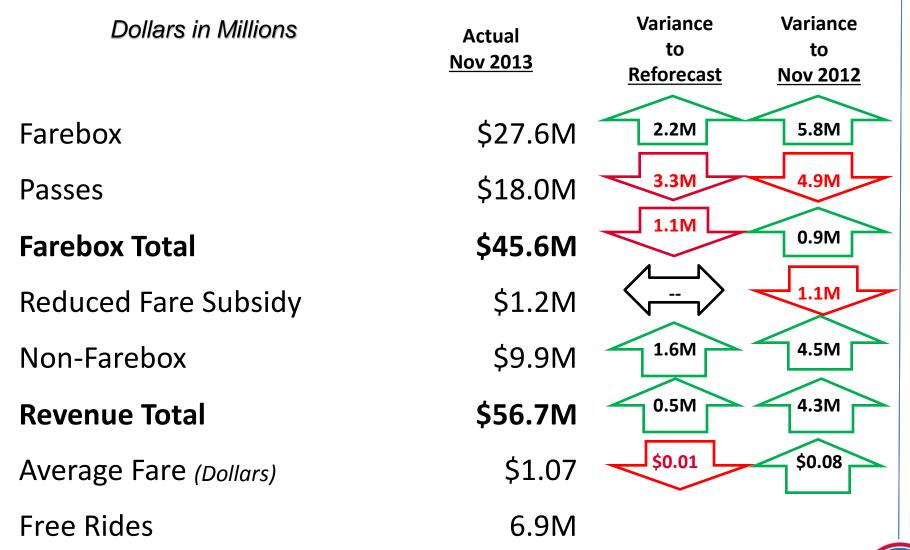


REVENUE REFORECAST

REVENUE - In Thousands					Refo	recast		
	June YTD	July	Aug	Sept	Oct	Nov	Dec	Total
Fares	\$150,536	\$29,208	\$29,083	\$26,195	\$28,179	\$25,381	\$25,983	\$314,565
Passes ₌	\$132,694	\$21,658	\$21,059	\$21,425	\$22,829	\$21,319	\$19,525	\$260,509
Total Farebox	\$283,230	\$50,866	\$50,142	\$47,620	\$51,008	\$46,699	\$45,509	\$575,074
Reduced Fare Subsidy	\$14,161	\$1,143	\$1,232	\$1,232	\$1,232	\$1,232	\$1,232	\$21,464
Non-Farebox	\$35,258	\$4,266	\$3,743	\$5,136	\$7,001	\$8,258	\$8,168	\$71,830
Total Revenue	\$332,649	\$56,275	\$55,117	\$53,988	\$59,241	\$56,189	\$54,908	\$668,368
Average Fare	\$1.08	\$1.14	\$1.12	\$1.04	\$1.04	\$1.08	\$1.14	\$1.09



NOVEMBER REVENUES: VARIANCE TO REFORECAST



Free Rides is 1.2M more than Nov 2012

YEAR TO DATE REVENUES: VARIANCE TO REFORECAST

Dollars in Millions	Actual Nov 2013 YTD	Variance to <u>Reforecast</u>	Variance to <u>Nov 2012 YTD</u>
Farebox	\$295.3M	6.7M	44.5M
Passes	\$235.0M	5.9M	20.7M
Farebox Total	\$530.3M	0.8M	23.8M
Reduced Fare Subsidy	\$20.7M	0.5M	4.7M
Non-Farebox	\$66.3M	2.6M	4.1M
Revenue Total	\$617.3M	3.9M	23.2M
Average Fare (Dollars)	\$1.08	\ <u></u>	\$0.08
Free Rides	73.4M		

Free Rides is 3.0M more than Nov 2012 YTD (excludes Red Line South)



EXPENSES



EXPENSE REFORECAST

EXPENSE - In Thousands					Refore	ecast		
	June YTD	July	Aug	Sept	Oct	Nov	Dec	Total
Labor	\$470,929	\$82,235	\$76,599	\$75,038	\$81,572	\$74,186	\$75,890	\$936,449
Material	\$31,435	\$6,855	\$3,793	\$3,370	\$3,357	\$3,568	\$2,606	\$54,984
Fuel	\$31,516	\$5,305	\$5,557	\$5,312	\$5,753	\$5,355	\$5,534	\$64,332
Power	\$12,763	\$2,217	\$2,105	\$1,997	\$2,127	\$2,003	\$2,072	\$25,284
Provision for Injuries & Damages	\$5,896	\$0	(\$1,621)	(\$1,621)	(\$1,621)	(\$1,621)	(\$1,621)	(\$2,209)
Purchase of Security Services	\$16,092	\$1,481	\$1,304	\$1,303	\$1,304	\$1,304	\$1,304	\$24,092
Other Expenses	\$113,461	\$17,189	\$23,562	\$20,905	\$20,680	\$20,746	\$21,450	\$237,993
Total Operating Expenses	\$682,092	\$115,282	\$111,299	\$106,306	\$113,173	\$105,542	\$107,235	\$1,340,925



NOVEMBER EXPENSES: VARIANCE TO REFORECAST

Dollars in Thousands

Category	

Actual Nov 2013

Favorable/
(Unfavorable)
Variance to
Reforecast

Labor	74,342
Material	5,362
Fuel	4,379
Power	1,483
Provision Injuries & Damages	-
Purchase of Security Services	1,334
Other Expenses	22,407
Total Operating Expenses	109,307

(156)
(1,795)
976
520
(1,621)
(30)
(1,662)
(3,768)

Other expenses consist of: Utilities, Advertising & Promotions, Travel & Meetings, Contractual Services, Leases & Rentals, Pension Obligation Bond, and General Expenses.



NOVEMBER EXPENSES YEAR TO DATE: VARIANCE TO REFORECAST

Dollars in Thousands

Category Nov 2013

Favorable/
(Unfavorable)
Variance to
Reforecast

Labor	860,899
Material	53,708
Fuel	57,536
Power	22,836
Provision Injuries & Damages	(1,104)
Purchase of Security Services	22,762
Other Expenses	214,558
Total Operating Expenses	1,231,195

(341)
(1,331)
1,262
376
516
25
1,986
2,493

Other expenses consist of: Utilities, Advertising & Promotions, Travel & Meetings, Contractual Services, Leases & Rentals, Pension Obligation Bond, and General Expenses.



FULL YEAR ENERGY

PROJECTIONS (AS OF DECEMBER 31, 2013)



2013 Budgeted Gallons currently Hedged - 94% Overall Fuel costs are favorably and positively tracking reforecast for the year. (Positive variance attributed primarily to lower net price in fuel cost per gallon \$3.32 weighted actual average versus \$3.42 budgeted)

Power – Projected Cost \$25.3M - On track with 2013 Reforecast

2013 Budgeted Usage Hedged – 64% Power (traction) costs are also favorably on track on a year to date basis despite the impact of higher prices and kilowatt usage resulting from the de-crowding initiative and use of older fleet equipment.

Natural Gas – Projected Cost \$3.6M - (\$0.5M Higher vs. Reforecast)

2013 Budgeted Usage Hedged – 50%. The Winter Strip Accounts for 82% of Yearly Volume Usage. Hedged ratio will increase to 60% after placing a new 30% layer in December.

On a consolidated basis, management still expects overall 2013 energy costs to track 2013 reforecast budget.



