

FORECAST

FULL YEAR 2013 FORECAST

Dollars in Millions

	<u>Actual Jan - June</u>	+	<u>July - Dec Reforecast</u>	=	<u>2013 Forecast</u>
System Generated Revenue	\$332.7M		\$335.7M		\$668.4M
Public Funding*	\$320.8M		\$351.7M		\$672.5M
Expenses	\$682.1M		\$658.8M		\$1,340.9M

*Based on final RTA estimates



SYSTEM GENERATED
REVENUES

REVENUE REFORECAST

REVENUE - In Thousands	Reforecast							
	June YTD	July	Aug	Sept	Oct	Nov	Dec	Total
Fares	\$150,536	\$29,208	\$29,083	\$26,195	\$28,179	\$25,381	\$25,983	\$314,565
Passes	\$132,694	\$21,658	\$21,059	\$21,425	\$22,829	\$21,319	\$19,525	\$260,509
Total Farebox	\$283,230	\$50,866	\$50,142	\$47,620	\$51,008	\$46,699	\$45,509	\$575,074
Reduced Fare Subsidy	\$14,161	\$1,143	\$1,232	\$1,232	\$1,232	\$1,232	\$1,232	\$21,464
Non-Farebox	\$35,258	\$4,266	\$3,743	\$5,136	\$7,001	\$8,258	\$8,168	\$71,830
Total Revenue	\$332,649	\$56,275	\$55,117	\$53,988	\$59,241	\$56,189	\$54,908	\$668,368
Average Fare	\$1.08	\$1.14	\$1.12	\$1.04	\$1.04	\$1.08	\$1.14	\$1.09



DECEMBER REVENUES: VARIANCE TO REFORECAST

Dollars in Millions

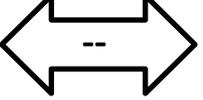
	<u>Actual Dec 2013</u>	<u>Variance to Reforecast</u>	<u>Variance to Dec 2012</u>
Farebox	\$28.0M	2.0M	6.6M
Passes	\$15.7M	3.8M	5.2M
Farebox Total	\$43.7M	1.8M	1.4M
Reduced Fare Subsidy	\$1.2M	--	1.1M
Non-Farebox	\$6.7M	1.5M	0.5M
Revenue Total	\$51.6M	3.3M	0.2M
Average Fare (<i>Dollars</i>)	\$1.12	\$0.02	\$0.08
Free Rides	6.6M		

Free Rides is 1.2M more than Dec 2012



YEAR TO DATE REVENUES: VARIANCE TO REFORECAST

Dollars in Millions

	<u>Actual 2013 Full Year</u>	<u>Variance to Reforecast</u>	<u>Variance to 2012 Full Year</u>
Farebox	\$323.3M	8.7M 	51.1M 
Passes	\$250.7M	9.8M 	25.9M 
Farebox Total	\$574.0M	1.1M 	25.2M 
Reduced Fare Subsidy	\$21.9M	0.5M 	5.8M 
Non-Farebox	\$73.1M	1.2M 	3.6M 
Revenue Total	\$669.0M	0.6M 	23.0M 
Average Fare (<i>Dollars</i>)	\$1.09		0.08 
Free Rides	80.0M		

Free Rides is 4.2M more than 2012 full year (*excludes Red Line South*)



EXPENSES

EXPENSE REFORECAST

EXPENSE - In Thousands	Reforecast							
	June YTD	July	Aug	Sept	Oct	Nov	Dec	Total
Labor	\$470,929	\$82,235	\$76,599	\$75,038	\$81,572	\$74,186	\$75,890	\$936,449
Material	\$31,435	\$6,855	\$3,793	\$3,370	\$3,357	\$3,568	\$2,606	\$54,984
Fuel	\$31,516	\$5,305	\$5,557	\$5,312	\$5,753	\$5,355	\$5,534	\$64,332
Power	\$12,763	\$2,217	\$2,105	\$1,997	\$2,127	\$2,003	\$2,072	\$25,284
Provision for Injuries & Damages	\$5,896	\$0	(\$1,621)	(\$1,621)	(\$1,621)	(\$1,621)	(\$1,621)	(\$2,209)
Purchase of Security Services	\$16,092	\$1,481	\$1,304	\$1,303	\$1,304	\$1,304	\$1,304	\$24,092
Other Expenses	\$113,461	\$17,189	\$23,562	\$20,905	\$20,680	\$20,746	\$21,450	\$237,993
Total Operating Expenses	\$682,092	\$115,282	\$111,299	\$106,306	\$113,173	\$105,542	\$107,235	\$1,340,925



DECEMBER EXPENSES: VARIANCE TO REFORECAST

Dollars in Thousands

Category	Actual Dec 2013	Favorable/ (Unfavorable) Variance to Reforecast
Labor	78,373	(2,483)
Material	4,749	(2,143)
Fuel	4,300	1,234
Power	3,338	(1,266)
Provision Injuries & Damages	-	(1,621)
Purchase of Security Services	1,399	(95)
Other Expenses	17,620	3,830
Total Operating Expenses	109,779	(2,544)

Other expenses consist of: Utilities, Advertising & Promotions, Travel & Meetings, Contractual Services, Leases & Rentals, Pension Obligation Bond, and General Expenses.



DECEMBER EXPENSES YEAR TO DATE: VARIANCE TO REFORECAST

Dollars in Thousands

Category	Actual Full Year 2013	Favorable/ (Unfavorable) Variance to Reforecast
Labor	939,272	(2,824)
Material	58,457	(3,473)
Fuel	61,837	2,496
Power	26,174	(890)
Provision Injuries & Damages	(1,104)	(1,105)
Purchase of Security Services	24,161	(70)
Other Expenses	232,178	5,815
Total Operating Expenses	1,340,975	(51)

Other expenses consist of: Utilities, Advertising & Promotions, Travel & Meetings, Contractual Services, Leases & Rentals, Pension Obligation Bond, and General Expenses.



FULL YEAR ENERGY



RESULTS (AS OF DECEMBER 31, 2013)

Fuel – 2013 Final Results \$61.8M - **Favorable with 2013 Reforecast**

- 2013 Budgeted Gallons Hedged – 94%

Overall Fuel costs in 2013 came in favorably as compared to the budget reforecast for the year.

(Positive variance attributed primarily to lower net price in fuel cost per gallon \$3.32 weighted actual average versus \$3.42 budgeted)

Power– 2013 Final Results \$26.1M - **Slightly higher compared to 2013 Reforecast**

- 2013 Budgeted Usage Hedged – 64%

Power (traction) costs came in slightly above reforecast due to the impact of higher prices and higher kilowatt usage in December 2013 resulting from adverse weather conditions, de-crowding initiative in 2013 and use of older fleet.

Natural Gas – 2013 Final Results \$3.6M - **(\$0.5M Higher vs. Reforecast)**

- 2013 Budgeted Usage Hedged – 50% . The Winter Strip Accounts for 82% of Yearly Volume Usage.

On a consolidated basis, overall 2013 energy costs tracked 2013 reforecast budget.

